

SOLVING ECONOMIC DISPATCH WITH VALVE POINT LOADING EFFECT USING GREY WOLF OPTIMIZER ALGORITHM

FARAH ASYIKIN BINTI AMIR MAHMUD

Final year project report is submitted in fulfilment of the requirements for the degree of Bachelor of Engineering (Hons) Electrical Engineering

> Faculty of Electrical Engineering January 2019

ACKNOWLEDGEMENT

First and foremost, I would like to give my praise to Allah S.W.T, for His guidance throughout the journey of my life. With His blessing, I am granted with a good health that allows me to complete my final year project report successfully. Alhamdulillah, with His blessing, I am able to complete my final year project on time and this final year project report is finally accomplished. The completion of this project may be almost impossible without the support from the following individuals.

I would like to express my sincere gratitude to my supervisor, Assoc. Prof. Bibi Norasiqin binti Sheikh Rahimullah for her guidance, patience, encouragement and constant supervision as well as providing necessary information regarding this project. Many aspects of this project have been explored from her supervision. Her sharing of knowledge, ideas and support also helps to complete this final year project report within the time given.

This final year project report is written with loving memory of my late father. I would like to express my deepest appreciation to my mother and my lovely siblings for their patience, constant encouragement and moral support during the course of my studies. In addition, I also would like to present my gratitude toward my friends who are always supportive by giving ideas and contribution to complete my project. Without their support, successful completion of this final year project report would not have been possible.

ABSTRACT

The aim of solving the problem of economic dispatch is to determine the optimal power of committed generation unit to minimize the total operational cost while meeting the system constraints. Economic dispatch in the power system is a non-convex, non-linear and non-differential problem due to the valve point effect, limitation of emission, and loss of transmission. This final year project report presents a solution using Grey Wolf Optimizer (GWO) to solve the economic dispatch problem by considering the valve point loading effect. The method is tested on six generation system with valve loading point effect and loss of transmission. The simulation result for the six-thermal unit system show that GWO is capable to solve economic dispatch with valve point effect.

TABLE OF CONTENTS

APPROVAL

2.8

2.9

GENETIC ALGORITHM

ARTIFICIAL BEE COLONY (ABC)

AUTHOR'S DECLARATION

ACKNOWLEDGEMENT					
ABSTRACT					
TABLE OF CONTENTS LIST OF TABLES LIST OF FIGURES LIST OF NOMENCLATURE					
			Γ OF ABBREVIATIONS	x	
			LIST OF SYMBOLS		
APTER ONE	1				
BACKGROUD OF STUDY	1				
PROBLEM STATEMENT	3				
OBJECTIVES	3				
SCOPE OF WORK	4				
FINAL YEAR PROJECT REPORT ORGANIZATION	4				
APTER TWO	6				
INTRODUCTION	6				
ECONOMIC DISPATCH	7				
DIFFERENTIAL EVOLUTION METHOD	8				
GRADIENT METHOD	9				
LAGRANGE METHOD	9				
PARTICLE SWARM OPTIMIZATION (PSO)	10				
FIREFLY ALGORITHM (FA)	11				
	KNOWLEDGEMENT TRACT BLE OF CONTENTS F OF TABLES F OF TABLES F OF FIGURES F OF NOMENCLATURE F OF NOMENCLATURE F OF ABBREVIATIONS F OF SYMBOLS A TER ONE BACKGROUD OF STUDY PROBLEM STATEMENT OBJECTIVES SCOPE OF WORK FINAL YEAR PROJECT REPORT ORGANIZATION A FINAL YEAR PROJECT REPORT ORGANIZATION A TER TWO INTRODUCTION ECONOMIC DISPATCH DIFFERENTIAL EVOLUTION METHOD GRADIENT METHOD LAGRANGE METHOD PARTICLE SWARM OPTIMIZATION (PSO) FIREFLY ALGORITHM (FA)				

i

ii

12

13

CHAI	PTER 7	THREE	15
3.1	INTR	DUCTION	15
3.2	GREY	WOLF OPTIMIZER (GWO)	16
	3.2.1	HUNTING TECHNIQUE OF GWO	18
3.3	PROB	LEM FORMULATION OF ECONOMIC DISPATCH	24
	3.3.1	COST OF GENERATION FUNCTION	24
	3.3.2	ECONOMIC DISPATCH WITH VALVE POINT EFFECT	26
CHAI	PTER I	FOUR	29
4.1	INTRO	DDUCTION	29
4.2	GWO	PARAMETER SETTING	30
4.3	DATA	AND RESULTS FOR TEST SYSTEM 1	30
4.4	DATA	AND RESULTS FOR TEST SYSTEM 2	33
CHAI	PTER I	FIVE	35
5.1	CONC	CLUSION	35
5.2	RECO	MMENDATION	36
REFE	RENC	ES	37

REFERENCES

APPENDIX	K
----------	---

41