UNIVERSITI TEKNOLOGI MARA

COMPUTATIONAL INTELLIGENCE BASED POWER TRACING FOR NON DISCRIMINATORY LOSSES CHARGE ALLOCATION AND VOLTAGE STABILITY IMPROVEMENT

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AUTHOR'S DECLARATION

I declare that the work in this thesis was carried out in accordance with the regulations of Universiti Teknologi MARA. It is original and is the result of my own work, unless otherwise indicated or acknowledged as referenced work. This thesis has not been submitted to any other academic institution or non-academic institution for any degree or qualification.

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ABSTRACT

This thesis proposes a new power tracing technique using computational intelligence approach for non discriminatory losses charge allocation and voltage stability improvement. Contrary to conventional techniques which mainly rely on matrix operation, the proposed algorithm implements optimization technique as alternative for performing the tracing process. At first, in producing a good optimization algorithm, a hybridization technique was proposed for adopting the finest features of two different algorithms; namely the Genetic Algorithm (GA) and continuous domain Ant Colony Optimization (ACO_R). The hybrid algorithm is termed as the Blended Crossover Continuous Ant Colony Optimization (BX-CACO). It was found that performing power tracing via BX-CACO produced reliable tracing results as it is free from assumption like proportional sharing principle (PSP). Without treating the power system to be lossless, the tracing results are based on actual system condition; which means that they are consistent. Despite BX-CACO required computation time during optimization process, it is still within tolerable range. In addition, the proposed technique was able to promote fair losses charge allocation by involving imaginary consumers other than generation companies (GENCOs) and distribution companies (DISCOs); where, not all conventional tracing techniques include such consideration in their pricing scheme. Subsequently, the developed tracing algorithm was modified in the context of stability index tracing. At this stage, the limited application of power tracing in the field of power system economics was enhanced for the purpose of voltage stability improvement. By utilizing the Fast Voltage Stability Index (FVSI) as the index to be traced, the proposed stability index tracing is called FVSI-Tracing (FVSI-T); which consists of two schemes namely FVSI-Generation Tracing (FVSI-GT) and FVSI-Load Tracing (FVSI-LT). From both schemes of FVSI-T, a ranking list indicating the priority of buses to be performed any countermeasures against voltage instability was derived. Contrary to conventional techniques such as sensitivity analysis and stability index approach, the derived ranking list consists of two types of locations ranked based on their priority; which are bus and line. In addition, the ranking list derived from BX-CACO-based-FVSI-T is available at any system conditions and includes all possible sources and sinks that also participate in the system. This highlights its merit over conventional ranking techniques. After experiment and comparative studies, it was justified that the derived ranking list gave reliable signal for satisfactory and consistent voltage stability improvement in the problem of generation power dispatch, placement of compensating devices, and load shedding. Regardless of the change in system condition, the derived ranking list from FVSI-T resulted in steady trend of voltage magnitude and consistent losses reduction as compared to convetional methods. Eventually, in providing an effective load shedding scheme with reliable amount of load power to be shed, an intuitive Fuzzy Inference System (FIS) was designed using FVSI as the criterion when designing its membership functions and rules. Through experiment, the proposed method resulted in the most consistent voltage stability improvement over other methods as both FIS and the derived ranking list are based on FVSI.

TABLE OF CONTENTS

| | | Page | | | | | | | |
|--|---|------|--|--|-----------------------|--|--|--|--|
| AUTHOR'S DECLARATION | | | | | | | | | |
| ABSTRACT ACKNOWLEDGEMENTS TABLE OF CONTENTS LIST OF TABLES | | | | | | | | | |
| | | | | | LIST OF FIGURES | | | | |
| | | | | | LIST OF ABBREVIATIONS | | | | |
| | | | | | | | | | |
| CHA | APTER ONE: INTRODUCTION | | | | | | | | |
| 1.1 | Background | 1 | | | | | | | |
| 1.2 | Problem Statement | 2 | | | | | | | |
| 1.3 | Research Objectives | 5 | | | | | | | |
| 1.4 | Scope of Work | 5 | | | | | | | |
| 1.5 | Significance of Study | 8 | | | | | | | |
| 1.6 | Organization of Thesis | 9 | | | | | | | |
| CHA | APTER TWO: LITERATURE REVIEW | | | | | | | | |
| 2.1 | Introduction | 12 | | | | | | | |
| 2.2 | Usage and Losses Charge Allocation in Deregulated Environment | 12 | | | | | | | |
| 2.3 | Electricity Tracing for Non Discriminatory Charge Allocation | 15 | | | | | | | |
| 2.4 | Ant Colony Optimization for Optimal Solution and Fast Process | 20 | | | | | | | |
| 2.5 | Power Scheduling and Economic Dispatch for Effective Power | | | | | | | | |
| | Generation | 24 | | | | | | | |
| 2.6 | Placement and Sizing of FACTS Devices for Improving System | | | | | | | | |
| | Performance | 28 | | | | | | | |
| 2.7 | Corrective Load Shedding Against Voltage Instability | 32 | | | | | | | |
| 2.8 | Fuzzy Logic As An Effective Decision Maker | 37 | | | | | | | |
| 29 | Summary | 41 | | | | | | | |

CHAPTER THREE: DEVELOPMENT OF POWER TRACING ALGORITHM VIA COMPUTATIONAL INTELLIGENCE TECHNIQUE

| 3.1 | Introdu | Introduction | | | |
|-----|---|--|---|----|--|
| 3.2 | Fundamental of Power Tracing | | | | |
| | 3.2.1 | Generation Tracing Concept | | | |
| | 3.2.2 | Load Tracing Concept | | | |
| 3.3 | Conventional Power Tracing Techniques | | | | |
| | 3.3.1 | Topological Generation and Load Distribution Factor | | | |
| | | (TGLDF) | | | |
| | | 3.3.1.1 | Upstream Looking Algorithm | 50 | |
| | | 3.3.1.2 | Downstream Looking Algorithm | 51 | |
| | 3.3.2 | Bus Impedance Matrix (BIM) | | | |
| | | 3.3.2.1 | BIM for Generation Tracing | 52 | |
| | | 3.3.2.2 | BIM for Load Tracing | 53 | |
| 3.4 | Proposed Problem Formulation | | | | |
| | 3.4.1 | Considerations in Reactive Power Tracing | | | |
| | 3.4.2 | Problem Formulation for the Proposed Power Tracing | | | |
| | | Techniqu | ie | 56 | |
| 3.5 | Proposed Power Tracing Using Optimization Technique | | | | |
| | 3.5.1 | Dominion Identification | | | |
| | 3.5.2 | The Blended Crossover Continuous Ant Colony Optimization | | | |
| | 3.5.3 | Algorithm for BX-CACO | | | |
| 3.6 | Conventional Losses Charge Allocation Methods | | | | |
| | 3.6.1 | Pro Rata | Method | 70 | |
| | 3.6.2 | Incremental Transmission Loss Method | | | |
| 3.7 | Results and Discussion | | | | |
| | 3.7.1 | Quality Analysis of Tracing Results | | | |
| | | 3.7.1.1 | Generation Tracing Performed on IEEE 14-Bus RTS | 72 | |
| | | 3.7.1.2 | Generation Tracing Performed on IEEE 30-Bus and | | |
| | | | 57-Bus RTS | 76 | |
| | | 3.7.1.3 | Load Tracing Performed on IEEE 14-Bus RTS | 78 | |
| | | 3.7.1.4 | Load Tracing Performed on IEEE 30-Bus and | | |
| | | | 57-Bus RTS | 81 | |