

**UNIVERSITI TEKNOLOGI MARA**

**ANALYSIS OF WALL THICKNESS  
CALCULATION FOR RIGID  
PIPELINE  
BY USING CARBON STEEL  
FOR OFFSHORE.**

**NUR AZERAH BINTI AZEEB**

Thesis submitted in fulfilment  
the requirements for the degree of  
Bachelor Eng. (Hons) Oil and Gas.

**Faculty of Chemical Engineering.**

**July 2018**

## **ABSTRACT**

This project presents an analysis of pipeline on existing field by calculating new wall thickness and choose best material grade of Carbon Steel selection using Mathcad software. Offshore pipeline wall thickness is discussed by checking the wall thickness against few design criteria such as pressure containment due to hoop stress, buckle initiation, buckle propagation and collapse pressure due to external pressure based on preferred standard such as API 5L Specification and ASME B31.8 as the pipeline is transporting a natural gas. These project encompass the majority issues regarding offshore pipeline design which may serve as reference and guide to the offshore pipeline engineer during the design process. Also, to check whether the new proposed wall thickness and material grade selection can really increase the productivity and design life of the pipeline than previously. Lastly, to use thinner pipe wall thickness with better strength of weldability and great capabilities even at slightly higher cost.

## **ACKNOWLEDGEMENT**

Praise to Allah the Most Merciful and Most Gracious. First of all I would like to thank to Allah SWT for all the strength, good health and blessing that He gave me throughout this final semester to finish my final year project by overcome all the obstacles that I faced to complete this thesis. Next, I would like to express my special thanks to my final year project supervisor, Mr. Khalil B Abd Razak as he always gave his ideas and support towards my project. Not to forget to thanks to Mr. Hazim as he was willing to share all the knowledge that related to this pipeline project. In this opportunity, I would like to thank to all my lecturers and friends from this Faculty of Chemical Engineering UiTM Shah Alam especially who teaching engineering subjects that indirectly helped me a lot. Last but not least, I must always thanked both of my parents, Azeeb bin Ahmad and                      for their endless supports and doa's that keep encouraging me to accomplish this thesis. Thank you very much.

## TABLE OF CONTENT

	Page
<b>AUTHOR'S DECLARATION .....</b>	<b>i</b>
<b>SUPERVISOR'S CERTIFICATION.....</b>	<b>ii</b>
<b>ABSTRACT .....</b>	<b>iii</b>
<b>ACKNOWLEDGEMENT.....</b>	<b>v</b>
<b>TABLE OF CONTENT.....</b>	<b>vii</b>
<b>LIST OF TABLES .....</b>	<b>x</b>
<b>LIST OF FIGURES .....</b>	<b>xi</b>
<b>CHAPTER ONE: INTRODUCTION .....</b>	<b>1</b>
1.1 RESEARCH BACKGROUND.....	1
1.2 PROBLEM STATEMENT .....	4
1.3 RESEARCH OBJECTIVE.....	6
1.4 RESEARCH SCOPE.....	6
<b>CHAPTER TWO: LITERATURE REVIEW.....</b>	<b>7</b>
2.1 SUBSEA PIPELINE .....	7
2.1.1 Field Weldability .....	7
2.2 PIPELINE ROUTE AND SURVEY SELECTION.....	7
2.2.1 Bathymetry.....	9
2.2.2 Side Scan Sonar .....	10
2.2.3 Sub bottom profile .....	11
2.2.4 Magnetometer .....	11
2.3 PIPELINE MATERIAL SELECTION .....	11
2.3.1 Carbon Steel Pipe.....	12
2.3.2 CRA (Corrosion Resistant Alloy) Pipe.....	15
2.3.3 Clad pipe .....	16
2.4 DESIGN PROCEDURES AND CODES .....	17
2.4.1 API 5L Specification.....	21
2.4.2 ASME B31.8 Gas Transmission and Distribution of Piping System ....	22
2.5 DESIGN CRITERIA.....	23

## **CHAPTER ONE**

### **INTRODUCTION**

In this final year project are to propose a new design of gas pipeline as backup for future use for Pandora field condition where are going to analyse on same field by using different material such as Grade X65 Carbon Steel and Grade X60 Carbon Steel. As an engineer, basically will check for both material based on their strength and calculate the new pipeline wall thickness. Next, the same step will be taken where the wall thickness will be check for their burst, collapse and buckle. By comparing these another two grade of carbon steel which are X65 and X60 for designing pipeline, the best where offers the best trade-off in strength, weight, cost, weldability, durability and its usage records will be selected.

#### **1.1 RESEARCH BACKGROUND**

The first pipeline was built in the United States in 1859 to transport crude oil (Wolbert, 1952). Through the one-and-a-half century of pipeline operating practice, the petroleum industry been proven that pipelines so far are the most economical means of large-scale overland transportation for crude oil, natural gas and their beneficial products, and it is clearly superior to rail and truck transportation over competing routes, given large quantities to be moved on a regular basis. Transporting petroleum fluids with pipelines is a continuous and consistent operation. Other than that, pipelines have long-established an ability to adapt to a wide variety of environments including remote areas and unfriendly environments. Because of their superior flexibility to the alternatives with very minor exceptions which is largely due to local peculiarities, most refineries are served by one or more pipelines.(States & Barbara, 2005)

Offshore pipelines are used primarily to carry and transport oil, gas or water. A distinction is sometimes made between a flowline and a pipeline. It is important to distinguish between flowlines and pipelines since the required design code to make it is different.