

# **CO2 SEQUESTRATION IN DEEP SALINE AQUIFERS**

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## ABSTRACT

Carbon dioxide sequestration is developed as one of option to reduce the CO<sub>2</sub> emission into the atmosphere. But, this application is expensive and lack of literature regarding this topic. This project focuses on pH studies with respect to concentration of brines different temperature and pressure. The experiment used synthetic brines as a sample due to difficulty to obtain and store the natural brines. The solutions with different concentration of salt were prepared. Before enter the reactor, the brines will be added with 5 g of sand that already sieved. The reaction will take when the CO<sub>2</sub> injected into the reactor. The presence of the carbonation is high due the results that show the pH value increasing with high pressure and temperature. The expected outcome of this study is successful accumulation of mineral precipitation.

## TABLE OF CONTENTS

|                             |             |
|-----------------------------|-------------|
| <b>AUTHOR'S DECLARATION</b> | <b>ii</b>   |
| <b>CERTIFICATION</b>        | <b>iii</b>  |
| <b>ACKNOWLEDGEMENT</b>      | <b>iv</b>   |
| <b>ABSTRACT</b>             | <b>v</b>    |
| <b>TABLE OF CONTENTS</b>    | <b>vi</b>   |
| <b>LIST OF TABLES</b>       | <b>vii</b>  |
| <b>LIST OF FIGURES</b>      | <b>viii</b> |
| <b>LIST OF ABBREVIATION</b> | <b>ix</b>   |
| <b>LIST OF SYMBOLS</b>      | <b>x</b>    |

### CHAPTER ONE: INTRODUCTION

|     |                         |   |
|-----|-------------------------|---|
| 1.1 | Research Background     | 1 |
| 1.2 | Background Study        | 3 |
|     | 1.2.1 Problem Statement | 3 |
|     | 1.2.2 Objectives        | 3 |
| 1.3 | Scope of Work           | 4 |

### CHAPTER TWO: LITERATURE REVIEW

|     |                                                                |    |
|-----|----------------------------------------------------------------|----|
| 2.1 | Introduction                                                   | 5  |
|     | 2.1.1 Global Warming                                           | 5  |
|     | 2.1.2 Geological Sequestration                                 | 6  |
|     | 2.1.2.1 Geological Sequestration Methods                       | 7  |
|     | 2.1.2.1.1 Deep Saline Aquifer Injection                        | 7  |
|     | 2.1.2.1.2 Coalbed Injection                                    | 8  |
|     | 2.1.2.1.3 Oil and gas Reservoir Injection                      | 8  |
| 2.2 | Mechanism of Aquifer Storage for CO <sub>2</sub> Sequestration | 9  |
|     | 2.2.1 Structural and Stratigraphic Trapping                    | 9  |
|     | 2.2.2 Residual Trapping                                        | 11 |
|     | 2.2.3 Solubility Trapping                                      | 11 |
|     | 2.2.4 Mineral Trapping                                         | 12 |

## **CHAPTER 1**

### **INTRODUCTION**

#### **1.1 Research Background**

There are several elements of greenhouse gases that exist naturally in the atmosphere which are methane ( $\text{CH}_4$ ), carbon dioxide ( $\text{CO}_2$ ), water vapor ( $\text{H}_2\text{O}$ ), nitrogen oxide ( $\text{N}_2\text{O}$ ) and Ozone ( $\text{O}_3$ ) ( Piri, 2005). Burning fossil fuels such as coal, oil and natural gas will produce  $\text{CO}_2$ . Fossil fuel is naturally formed from different sources such as decayed dead plants and animals and eruption of volcanic.  $\text{CO}_2$  is consumed by the processes of dissolution into the oceans. Still, the amount of  $\text{CO}_2$  is amplified with the constant development of industry (Ravens, 2005).

Sequestration of  $\text{CO}_2$  emissions from human activities that give impact to environment has been the important issues and there are many strategies that have been taken to reduce the worsening climate change. The need for technologies capable of accomplishing this task is apparent.

Due to such necessity, the main objective of this study is to evaluate possible way to sequester the  $\text{CO}_2$  emitted from a power plant and other sources in the most effective method possible (Ross, 2007).

To this end, several existing and proposed methods of sequestration were examined and compared on the basis of several controlling criteria including the location of the power plant, sustainability of the sequestration method, environmental health and safety issues, potential storage capacity, public acceptance of the method, and economic